

Northfork Electric Cooperative, Inc.
Sayre, Oklahoma

STANDARD RATE SCHEDULES:

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BILLING ADJUSTMENT

RATE BA

1. POWER COST ADJUSTMENT:

APPLICABILITY: Applicable to all filed rate schedules, unless noted in the rate schedule.

ADJUSTMENT OR THE COST OF PURCHASED POWER: The foregoing charges shall be increased or decreased by the amount in cents, or fraction thereof, by which the average cost of power per kWh purchased was paid to suppliers of power during the previous month, exceeds or is less than 55.00 mills and calculated in accordance with Formula (2):

$$P A = A \times (1 / 1-B)$$

Where: P.A = Power cost adjustment to be made per kWh billed.

A = The amount in cents or fraction thereof by which the average cost of power per kWh purchased was paid to suppliers of power by the utility during the previous month preceding the end of the billing period for which kWh usage is billed exceeds or is less than 55.00 mills per kWh.

B = The 12-month running average percentage of power losses expressed decimally for the period ending with the-current month as shown on the REA Form 7.

2. POWER FACTOR:

APPLICABILITY: Applicable to Large Commercial and Large Power rate schedules, unless noted in the rate schedule.

POWER FACTOR ADJUSTMENT: The consumer shall at all times take and use power in such a manner that the power factor shall be as near one hundred percent (100%) as practicable. The total charges under this agreement shall be adjusted to correct the average power factor if lower than ninety percent (90%). Such adjustment will be made by increasing the total charges by one-percent (1%) for each one-percent (1%) by which the average power factor is less than ninety percent (90%) lagging.

BILLING ADJUSTMENT

RATE BA

3. MARGIN STABILIZAION FACTOR:

This adjustment shall be calculated quarterly and added to or deducted from each kWh to be billed in the succeeding calendar quarter, when necessary, to enable the Cooperative to achieve the Board approved minimum Modified Debt Service Coverage Ratio (MDSC) by the end of each calendar year. A new calendar year minimum and maximum MDSC ratio shall be approved by the Board of Trustees at the same scheduled meeting at which it approves the succeeding calendar year operating budget, but should not approve a minimum of less than 1.4 times Principal and Interest projected to be billed in the succeeding calendar year.

Each Quarter, the Cooperative will calculate the MDSC for the preceding continuous twelve months to determine that the MDSC is within the range as established by the Board for the same period. In the event that the MDSC is below the Board approved minimum, then an adjustment factor shall be calculated to achieve the midpoint of the Board approved range over the succeeding calendar quarter. In the event that the MDSC is greater than the maximum MDSC approved by the Board, a negative adjustment shall be calculated and applied over the succeeding calendar quarter to achieve the midpoint of the Board established range.

4. GROSS RECEIPTS TAX CHARGE:

All charges are subject to the Gross Receipts Tax levied by the State of Oklahoma. After the computation of all charges, the total bill so computed will be adjusted to recover this tax. Currently, the tax is two percent (2%) as of January 1, 2017. All charges, including minimum charges, will be multiplied by 0.02 in calculating the net bill. If the State of Oklahoma changes the tax rate, a corresponding change will be made to the calculation for taxes applied to each bill.

5. OTHER TAXES:

All taxes, other than Gross Receipts Tax, that have or will be levied by a governmental sub-division (i.e.: City, County or State taxing authorities) will be added as a separate item on the electric bills of only the customers within the governmental sub-division assessing the tax.

RESIDENTIAL AND SMALL SCHOOLS & CHURCHES

Rate 101

AVAILABILITY:

Available to permanent residences (primary residence); small schools and churches with 37.5 kVa of transformer capacity or less; and community halls, subject to the established rules and regulations of the Cooperative. The capacity of individual motors served under this schedule shall not exceed ten horsepower (10 HP).

TYPE OF SERVICE:

Single-phase, 60 Hertz, at available secondary voltages.

MONTHLY RATE:

Customer Charge: \$35.00 per month

Energy Charge:

Summer: (Usage months of June through August)

First 1,500 kWh \$0.0430 per kWh

Over 1,500 kWh \$0.0498 per kWh

Winter: (Usage months of December through February)

First 1,500 kWh \$0.0430 per kWh

Over 1,500 kWh \$0.0243 per kWh

Shoulder: (Usage months of March through May &
September through November)

First 1,500 kWh \$0.0430 per kWh

Over 1,500 kWh \$0.0243 per kWh

Wholesale Power Charge: Applies to all kWh sales

All kWh: \$0.0550 per kWh

MINIMUM MONTHLY CHARGE:

The minimum monthly charge under the above rate shall be the customer charge or the Contract amount.

BILLING ADJUSTMENTS:

Reference sheet Nos. 2 and 3.

TERMS OF PAYMENT:

The above charges are due within twenty (20) days of the date of the bill. A late charge of one and one-half percent (1.5%) will be added in the event the current bill is not paid in full within twenty (20) days.

RESIDENTIAL – LOW USAGE

Rate 110

AVAILABILITY:

Available only to permanent residences occupied on a full-time basis subject to the established rules and regulations of the Cooperative. Residential – Low Usage customers should not exceed six hundred (600) kWh consumption during any one of the Usage months of June through August. If the metered consumption exceeds 600 kWh during any of those months, the cooperative shall review with the customer their billing history to determine if a better rate exists for that customer's usage quantity.

TYPE OF SERVICE:

Single-phase, 60 Hertz, at available secondary voltages

MONTHLY RATE:

Customer Charge: \$18.00 per month

Energy Charge:

Summer: (Usage months of June through August)

First 600 kWh \$0.0540 per kWh

Over 600 kWh \$0.1627 per kWh

Winter - (Usage months of December through February)

First 1,500 kWh \$0.0539 per kWh

Over 1,500 kWh \$0.0377 per kWh

Shoulder - (Usage months of March through May &
September through November)

First 1,500 kWh \$0.0539 per kWh

Over 1,500 kWh \$0.0377 per kWh

Wholesale Power Charge: Applies to all kWh sales

All kWh: \$0.0550 per kWh

MINIMUM MONTHLY CHARGE:

The minimum monthly charge under the above rate shall be the customer charge or the Contract amount.

BILLING ADJUSTMENTS:

Reference sheet Nos. 2 and 3.

TERMS OF PAYMENT:

The above charges are due within twenty (20) days of the date of the bill. A late charge of one and one-half percent (1.5%) will be added in the event the current bill is not paid in full within twenty (20) days.

Rates Authorized By Board of Trustees Dated: **September 27, 2016**
Effective Date March 1, 2017

NON- RESIDENTIAL

Rate 201

AVAILABILITY:

Available to members of the Cooperative with electric requirements at a location where there is no permanently occupied residence at this account. This account would include, but not be limited to: fence chargers, water wells, barns, and outdoor lighting. The capacity of individual motors served under this schedule shall not exceed ten horsepower (10 HP).

TYPE OF SERVICE:

Single-phase, 60 hertz, at available secondary voltages.

MONTHLY RATE:

Customer Charge: \$39.00 per month

Energy Charge:

Summer: (Usage months of June through August)

First 1,500 kWh \$0.0430 per kWh

Over 1,500 kWh \$0.0498 per kWh

Winter: (Usage months of December through February)

First 1,500 kWh \$0.0430 per kWh

Over 1,500 kWh \$0.0243 per kWh

Shoulder: (Usage months of March through May &
September through November)

First 1,500 kWh \$0.0430 per kWh

Over 1,500 kWh \$0.0243 per kWh

Wholesale Power Charge: Applies to all kWh sales

All kWh: \$0.0550 per kWh

MINIMUM MONTHLY CHARGE:

The minimum monthly charge under the above rate shall be the Customer Charge or the Contract amount.

BILLING ADJUSTMENTS:

Reference sheet Nos. 2 & 3.

TERMS OF PAYMENT:

The above charges are due within twenty (20) days of the date of the bill. A late charge of one and one-half percent (1.5%) will be added in the event the current bill is not paid in full within twenty (20) days.

IRRIGATION NON-CONTROLLABLE

Rate 403

AVAILABILITY:

Available to members of the Cooperative for non-controllable pump irrigation service, subject to its established rules and regulations of the Cooperative.

TYPE OF SERVICE:

Single-phase or Three-phase, 60 hertz, at available secondary voltages.

MONTHLY RATE:

Horsepower Charge: \$52.20 per HP/year

Energy Charge:

On Peak: (Usage months of June through September)

All kWh: \$0.0650 per kWh

Off Peak: (Usage months of October through May)

All kWh: \$0.0450 per kWh

Wholesale Power Charge: Applies to all kWh sales.

All kWh: \$0.0550 per kWh

MINIMUM MONTHLY CHARGE: The minimum monthly charge under the above rate shall be the energy charge, wholesale power charge, plus any applicable horsepower charges due. Any consumer that disconnects and reconnects at the same location, within a twelve-month period, will be required to pay any minimum bills or horsepower charges for the period in which the load was not connected to NFEC's system, before service will be restored.

DETERMINATION OF HORSEPOWER: The Cooperative shall determine the connected horsepower by nameplate rating of the motors.

BILLING ADJUSTMENTS: Reference sheet Nos. 2 and 3.

TERMS OF PAYMENT: The above charges are due within twenty (20) days of the date of the bill. A late charge of one and one-half percent (1.5%) will be added in the event the current bill is not paid in full within twenty (20) days.

CONTROLLABLE IRRIGATION

Rate 413

AVAILABILITY: Available to members of the Cooperative for controllable pump irrigation service, provided the customer agrees to control usage during called peak periods. Any member caught using power during a called peak period will be dropped from the program and will be placed on Rate 403 for the twelve months following the infraction.

TYPE OF SERVICE: Single-phase or Three-phase, 60 hertz, at available secondary voltages.

MONTHLY RATE:

Horsepower Charge: \$27.00 per HP/year

Energy Charge:

On Peak: (Usage months of June through September)

All kWh: \$0.0475 per kWh

Off Peak: (Usage months of October through May)

All kWh: \$0.0300 per kWh

Wholesale Power Charge: Applies to all kWh sales.

All kWh: \$0.0550 per kWh

MINIMUM MONTHLY CHARGE: The minimum monthly charge under the above rate shall be the energy charge, wholesale power charge, plus any applicable horsepower charges due. Any consumer that disconnects and reconnects at the same location, within a twelve-month period, will be required to pay any minimum bills or horsepower charges for the period in which the load was not connected to NFEC's system, before service will be restored.

DETERMINATION OF HORSEPOWER: The Cooperative shall determine the connected horsepower by nameplate rating of the motors.

BILLING ADJUSTMENTS: Reference sheet Nos. 2 and 3.

TERMS OF PAYMENT: The above charges are due within twenty (20) days of the date of the bill. A late charge of one and one-half percent (1.5%) will be added in the event the current bill is not paid in full within twenty (20) days.

COMMERCIAL, LARGE SCHOOLS & LARGE CHURCHES Rate 502

AVAILABILITY: Available for single-phase or three phase commercial; and large schools and large churches with greater than 37.5 kVa of transformer capacity for all uses, subject to the established rules and regulations of the Cooperative. Service under this schedule is limited to consumers whose load requirements do not exceed 50 kVa of transformer capacity. The transformer requirement of schools and churches may exceed 50 kVa.

TYPE OF SERVICE: Single-phase or Three phase, 60 Hertz, at available secondary voltages

MONTHLY RATE:

Customer Charge:	\$45.00 per month
Commercial Transformer Charge:	\$1.25 per kVa above 10 kVa of Installed Transformer Capacity
Large Schools and Large Churches Trans. Chg.	\$0.75 per kVa above 10 kVa of Installed Transformer Capacity
Energy Charge:	
Summer (Usage months of June through August)	
First 2,000 kWh	\$0.0430 per kWh
Over 2,000 kWh	\$0.0477 per kWh
Winter (Usage months of December through February)	
First 2,000 kWh	\$0.0430 per kWh
Over 2,000 kWh	\$0.0300 per kWh
Shoulder (Usage months of March through May & September through November)	
First 2,000 kWh	\$0.0430 per kWh
Over 2,000 kWh	\$0.0300 per kWh
Wholesale Power Charge: Applies to all kWh sales	
All kWh:	\$0.0550 per kWh

MINIMUM MONTHLY CHARGE: The minimum monthly charge under the above rate shall be the Customer Charge plus the Transformer Charge. Where it is necessary to extend, or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities

BILLING ADJUSTMENTS: Reference sheet Nos. 2 and 3.

TERMS OF PAYMENT: The above charges are due within twenty (20) days of the date of the bill. A late charge of one and one-half percent (1.5%) will be added in the event the current bill is not paid in full within twenty (20) days.

Northfork Electric Cooperative, Inc.
18920 E. 1170 RD
Sayre, OK 73662

Sheet Number: 10

FIRM WATER PUMPING - RURAL WATER SYSTEMS

Rate 504

AVAILABILITY:

Available to municipals or rural water districts for firm power for water pumping, filtration plants, and sewage treatment plants, subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE:

Single phase and Three-phase, 60 Hertz, at available primary voltages.

MONTHLY RATE:

Horsepower Charge:

\$6.00 per HP/month

Commercial Transformer Charge:

\$1.25 per kVa above 10 kVa of
Installed Transformer Capacity

Energy Charge:

On Peak: (Usage months of June through August)

All kWh:

\$0.0600 per kWh

Off Peak: (Usage months of September through May)

All kWh:

\$0.0400 per kWh

Wholesale Power Charge: Applies to all kWh sales.

All kWh:

\$0.0550 per kWh

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be based on the connected horsepower determined by the manufacturer's nameplate rating plus the applicable transformer charge.

BILLING ADJUSTMENTS:

Reference sheet Nos. 2 and 3.

TERMS OF PAYMENT:

The above charges are due within twenty (20) days of the date of the bill. A late charge of one and one-half percent (1.5%) will be added in the event the current bill is not paid in full within twenty (20) days.

Rates Authorized By Board of Trustees Dated: **December 19, 2016**
Effective Date March 1, 2017

CONTROLLABLE WATER PUMPING - RURAL WATER SYSTEMS Rate 514

AVAILABILITY:

Available to municipals or rural water districts for controllable water pumping, filtration plants, and sewage treatment plants, provided the customer agrees to control usage during called peak periods. Any member caught using power during a called peak period will be dropped from the program and will be placed on Rate 504 for the twelve months following the infraction.

TYPE OF SERVICE: Single phase or Three-phase, 60 Hertz, at available primary voltages.

MONTHLY RATE:

<u>Horsepower Charge:</u>	\$2.25 per HP/month
<u>Commercial Transformer Charge:</u>	\$1.25 per kVa above 10 kVa of Installed Transformer Capacity
<u>Energy Charge:</u>	
<u>On Peak:</u> (Usage months of June through August)	
All kWh:	\$0.0600 per kWh
<u>Off Peak:</u> (Usage months of September through May)	
All kWh:	\$0.0400 per kWh
<u>Wholesale Power Charge:</u> Applies to all kWh sales.	
All kWh:	\$0.0550 per kWh

MINIMUM MONTHLY CHARGE: The minimum monthly charge shall be based on the connected horsepower determined by the manufacturer's nameplate rating plus the applicable transformer charge.

BILLING ADJUSTMENTS: Reference sheet Nos. 2 and 3.

TERMS OF PAYMENT:

The above charges are due within twenty (20) days of the date of the bill. A late charge of one and one-half percent (1.5%) will be added in the event the current bill is not paid in full within twenty (20) days.

CURTAILABLE PROVISION:

1. Consumers who volunteer for service under the Curtailable rate agree to curtail their total energy requirements during the peak periods when notified by the Cooperative during the peak period described as beginning June 20th and continuing through September 9th and during the hours between 3:00 pm and 7:00 pm excluding holidays.
2. Cooperative will notify the consumer by 1:00 pm on any day which is declared a "peak" day by WFEC. Failure to comply will result in reverting to Rate 504.

LARGE POWER 1

Rate 605

AVAILABILITY: Available to commercial, industrial, and three-phase farm service, subject to the established rules and regulations of the Cooperative. Service under this schedule is limited to consumers whose load requirements exceed 50 kVa of transformer capacity.

TYPE OF SERVICE: Three-phase, 60 Hertz, at available secondary voltages.

MONTHLY RATE:

<u>Customer Charge:</u>	\$125.00 per month
<u>Demand Charge:</u>	\$ 8.00 per NCP kW
<u>Energy Charge:</u> All kWh	\$0.0300 per kWh
<u>Wholesale Power Charge:</u> All kWh	\$0.0550 per kWh

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the highest of the following:

1. The Demand Charge, plus the Customer Charge; or
2. As stipulated in the contract for service.

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the average number of kilowatts of consumer's demand during the period of fifteen (15) consecutive minutes in which the consumer's consumption of electric energy is greater than during any other fifteen (15) consecutive minutes during the month, determined by suitable measuring instruments installed and maintained by the Cooperative. Provided, however, that in computing charges for service under this rate, no bill for any month shall be based on less than ninety percent (90%) of the highest maximum demand established during the twelve months ending with the current month, nor, in any event, less than 50 kW. Requesting 501(c)(3) organizations may be granted an exemption from the 50 kW minimum.

BILLING ADJUSTMENTS: Reference sheet Nos. 2 and 3.

TERMS OF PAYMENT: The above charges are due within twenty (20) days of the date of the bill. A late charge of one and one-half percent (1.5%) will be added in the event the current bill is not paid in full within twenty (20) days.

LARGE POWER 2

Rate 606

AVAILABILITY:

Available for individual power service of 300 kVa or greater transformer capacity, where service is taken at one location through one meter at primary distribution voltage. No standby, resale or auxiliary service permitted.

TYPE OF SERVICE:

Three-phase, 60 Hertz, at available primary voltages.

MONTHLY RATE:

<u>Customer Charge:</u>	\$125.00 per month
<u>Demand Charge:</u>	\$ 6.50 per NCP kW
<u>Energy Charge:</u> All kWh	\$0.0275 per kWh
<u>Wholesale Power Charge:</u> All kWh	\$0.0550 per kWh

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the highest of the following:

1. The Demand Charge, plus the Customer Charge; or
2. As stipulated in the contract for service.

DETERMINATION OF BILLING DEMAND:

The billing demand is based on the average number of kilowatts of consumer's demand during the period of fifteen (15) consecutive minutes in which the consumer's consumption of electric energy is greater than during any other fifteen (15) consecutive minutes during the month, determined by suitable measuring instruments installed and maintained by the Cooperative. Provided, however, that in computing charges for service under this rate, no bill for any month shall be based on less than ninety percent (90%) of the highest maximum demand established during the twelve months ending with the current month, nor, in any event, less than 300 kW.

BILLING ADJUSTMENTS:

Reference sheet Nos. 2 and 3.

TERMS OF PAYMENT:

The above charges are due within twenty (20) days of the date of the bill. A late charge of one and one-half percent (1.5%) will be added in the event the current bill is not paid in full within twenty (20) days.

LARGE POWER 3 (WITH GENERATOR)

Rate 610

AVAILABILITY:

Available to large power consumers using service under term contract when service is taken at one location through one meter, and whose TOTAL coincident peak capacity requirements are offset by permanently installed standby generation. The total connected load for consumers taking service under this rate shall be greater than 60 kW. No resale service permitted without Cooperative approval.

TYPE OF SERVICE: Three-phase, 60-Hertz, at contracted voltage

MONTHLY RATE:

<u>Customer Charge:</u>	\$125.00 per month
<u>Demand Charge:</u> All kW	\$ 4.75 per NCP kW
<u>Energy Charge:</u> All kWh	\$0.0160 per kWh
<u>Wholesale Power Charge:</u> All kWh	\$0.0550 per kWh

DETERMINATION OF BILLING DEMAND:

The Billing Demand charge shall be based on the highest non-coincident kW demand described as the period of fifteen (15) consecutive minutes in which the consumer's consumption of electric energy is greater than during any other fifteen (15) consecutive minutes during the month, determined by suitable measuring instruments installed and maintained by the Cooperative. In computing charges for service under this rate no bill for any month shall be based on less than the highest maximum demand established during the twelve (12) months ended with the current month, nor in any event less than sixty kilowatts (60 kW). The Seller reserves the right to waive the demand charge for a period of time not to exceed 60 months to help the Member offset a part of the cost associated with the installed generation.

MINIMUM MONTHLY CHARGE: The minimum monthly charge under the above rate shall be the higher of the following charges:

1. The Customer Charge, Demand Charge; or
2. The amount specified in the contract.

BILLING ADJUSTMENTS: Reference sheet Nos. 2 and 3.

TERMS OF PAYMENT:

The above charges are due within twenty (20) days of the date of the bill. A late charge of one and one-half percent (1.5%) will be added in the event the current bill is not paid in full within twenty (20) days.

LARGE POWER (WITH GENERATOR)

Rate 610

GENERATOR LOAD CONTROL REQUIREMENTS:

1. Consumers taking service under this rate shall have permanently installed generation capacity equal to or greater than the total capacity requirements of the consumer facility during the coincidental peak periods as called by the Cooperative during the peak period described as beginning June 20th and continuing through September 9th and during the hours between 3:00 pm and 7:00 pm excluding holidays.
2. Cooperative will notify the consumer by 1:00 pm on any day which is declared a "peak" day by WFEC.
3. Cooperative will require a Load Control Relay (LCR) to remotely operate the generator unless consumer's switch is incapable of providing the proper link for the relay, but if consumer equipment will not mechanically or economically allow the installation of an LCR, the consumer shall be responsible for manually operating the generator during the peak time period.
4. The consumer has primary responsibility to operate the generator and should they fail to do so after receiving advance notice from the Cooperative, the consumer shall be billed any generation demand billed by the Sellers wholesale provider. That would be based on the average Coincident Demand that is determined for that consumer during that summer control period, with charges declining by 20% per year for the next five years.
5. Consumer is responsible for all fuel consumed during the operation of the standby generator.
6. Standby generator shall not at any time be used to avoid the purchase of energy from the Cooperative except during those periods in which the Cooperative, due to circumstances beyond its control, such as weather related outages or human intervention.
7. Consumer remains responsible for fuel consumption during outage periods as well.

LARGE POWER 4 (Secondary Service) Rate 650

AVAILABILITY:

Available to large power consumers using service under term contract when service is taken at one location through one meter. Restricted to those consumers who were formally on Contract with the Cooperative. The total connected load for consumers taking service under this rate shall be greater than 100 kW. No resale service permitted without Cooperative approval.

TYPE OF SERVICE: Three-phase, 60-Hertz, at contracted voltage

MONTHLY RATE:

Customer Charge: \$250.00 per month

Demand Charge:

Managed Generation Demand kW \$ 5.50 per 3CP kW
Base Demand kW \$ 0.50 per NCP kW

Energy Charge:

All kWh \$0.0090 per kWh

Wholesale Power Charge:

All kWh \$0.0550 per kWh

DETERMINATION OF BILLING DEMAND:

Generation Demand: the average of the 3 coincident peaks during the calendar year coincident with the 3 peak periods of the wholesale power provider.

Base Demand: The Billing Demand charge shall be based on the highest non-coincident kW demand described as the period of fifteen (15) consecutive minutes in which the consumer's consumption of electric energy is greater than during any other fifteen (15) consecutive minutes during the month, determined by suitable measuring instruments installed and maintained by the Cooperative. In computing charges for service under this rate no bill for any month shall be based on less than the highest maximum demand established during the twelve (12) months ended with the current month, nor in any event less than one hundred kilowatts (100 kW).

MINIMUM MONTHLY CHARGE: The minimum monthly charge under the above rate shall be the higher of the following charges:

1. The Customer Charge, Demand Charge; or
2. The amount specified in the contract.

BILLING ADJUSTMENTS: Reference sheet Nos. 2 and 3.

TERMS OF PAYMENT: The above charges are due within twenty (20) days of the date of the bill. A late charge of one and one-half percent (1.5%) will be added in the event the current bill is not paid in full within twenty (20) days.

Rates Authorized By Board of Trustees Dated: **September 27, 2016**
Effective Date March 1, 2017

Northfork Electric Cooperative, Inc.
18920 E. 1170 RD
Sayre, OK 73662

Sheet Number: 17

YARD LIGHTS

Rate 708

AVAILABILITY:

Available to all consumers for outside area lighting where a light is installed on an existing pole.

TYPE OF SERVICE:

The Cooperative will install, maintain, and furnish electricity for outdoor lighting.

MONTHLY RATE:

LED – Small Yard Light	\$ 9.50 per month
Non-LED Small Yard Light	\$ 9.50 per month
More than ten lights in a series	\$ 8.50 per Light per month
400 Watt Light	\$14.50 per month
400 Watt Equivalent LED	\$14.50 per month

Lights above 400 Watts shall be charged \$14.50 per month plus \$0.030 per Watt above 400 Watts.

If the Light is not installed on an existing pole, the consumer shall be charged for the cost incurred by the Cooperative for additional materials and labor required for the installation.

BILLING ADJUSTMENTS:

Reference sheet Nos. 2 and 3.

The power cost adjustment shall be applied based on:

LED Light - Small	18 kWh
Non-LED Light - Small	65 kWh
400 Watt Light	105 kWh
400 Watt Equivalent LED	50 kWh

TERMS OF PAYMENT:

The above charges are due within twenty (20) days of the date of the bill. A late charge of one and one-half percent (1.5%) will be added in the event the current bill is not paid in full within twenty (20) days.

Rates Authorized By Board of Trustees Dated: **September 28, 2017**
Effective Date December 1, 2017

DISTRIBUTIVE GENERATION (DG) RIDER

RIDER 01

APPLICABILITY: Applicable to DG facilities smaller than 100 kW of generation and/or storage capacity operating in parallel to the Cooperative's lines in accordance with the Cooperative's Terms and Conditions of Service and the Cooperative's Distributed Generation Procedures and Guidelines Manual for Members (available on request). This rate is not applicable to temporary, shared, or resale service. This rate is applicable to service supplied at one point of delivery and measured through one meter.

SALES TO CUSTOMERS: Sales to a Distributive Generation (DG) customer shall be consistent with the applicable retail tariff established by the Cooperative and in use by the Customer as if there were not Distributive Generation installation.

MONTHLY RATE: Each billing period the Customer shall be obligated to pay the following customer charge in lieu of the Customer Charge in his/her base rate:

Customer Charge:

25 kW and smaller	\$ 55.00 per meter/month
Over 25 kW	\$150.00 per meter/month

Meter Read Charge: Additional Charge for meter reading by Cooperative Personnel where remote access to meter reading is not feasible:

\$85.00 per meter/month

Facilities Charge: As determined at the sole discretion of the Cooperative on a non-discriminatory case-by-case basis to recover any additional operation and maintenance expense caused by the Customer's facility

TERMS OF SERVICE:

Purchases from a Customer-Facility 25 kW of connected generation and smaller: For power produced in excess of on-site requirements, the Customer will be compensated by the retail purchase meter running in reverse (Net Metering). The Cooperative shall bill the Customer for the excess energy supplied by the Cooperative over and above the energy supplied by the Customer during each billing period according to the Cooperative's applicable retail rate schedule. Net metering is defined as measuring the difference between the electricity supplied by the Cooperative and the electricity generated by the Customer's facility and fed back to the electric grid over the operable time period. When the energy supplied by the Customer exceeds the energy supplied by the Cooperative during a billing period, the monthly charge and/or minimum bill of the retail rate schedule shall be billed by the Cooperative in addition to the monthly metering charge, and the excess energy shall be provided at no charge to the Cooperative. Customers must be a Qualified Facility (QF) as defined by the Public Utility Regulatory Policies Act of 1978 (PURPA). If Customer is not a QF, the Cooperative and/or its Power Supplier may, at its sole discretion, elect to purchase power from the Customer under the terms of this section.

DISTRIBUTIVE GENERATION (DG) RIDER

RIDER 01

Purchases from a Customer-Facility Greater than 25 kW and less than 100 kW of connected generation: Purchases from a Distributed Generation Customer will be at the Cooperative's Power Supplier's avoided cost as determined by the Cooperative's Power Supplier. The avoided cost will be calculated periodically and provided by the Cooperative's Power Supplier. Where both sales to the Customer and purchases from the Customers exist in a billing period, the Customer will be compensated by a bill credit at the avoided cost as provided by the Cooperative's Power Supplier. There shall be no "net metering" for Distributed Generation facilities larger than 25 kW of connected generation. Net metering is defined as measuring the difference between the electricity supplied by the Cooperative and the electricity generated by the Customer's facility and fed back to the electric grid over the operable time period. Customer's must be a Qualifying Facility (QF) as defined by the Public Utility Regulatory Policies Act of 1978 (PURPA). If customer is not a QF, the Cooperative and/or its Power Supplier may, at its sole discretion, elect to purchase power from the Customer.

DATA ACCESS-COMMUNICATIONS LINK: In addition to all other charges in the Customer's tariff and this rider, the Customer will provide the Cooperative at his/her own expense a communication link as approved at the sole discretion of the Cooperative for remotely obtaining meter readings at a time or times of the month as determined at the Cooperative's sole discretion.

CONTRACTS: An Interconnection Contract between the Customer and the Cooperative shall be required in all cases. For Customers, greater than 100 kW, a Purchased Power Contract between the Customer and the Cooperative's Power Supplier shall be required.